

# OTPC transfer switch open and closed transition



## > Specification sheet

40 - 4000 Amp

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### Description

OTPC transfer switches are designed for operation and switching of electrical loads between primary power and standby generator sets. They are suitable for use in emergency, legally required and optional standby applications. The switches monitor both power sources, signal generator set startup, automatically transfer power and return the load to the primary power source once the utility returns and is stabilized.

OTPC transfer switches are available with closed transition transfer. By briefly connecting the two sources (for 100 msec or less), the transfer from the alternate source back to the normal source occurs without interruption in the power supply to loads.



All switches are UL 1008 Listed with UL Type Rated cabinets and UL Listed CU-AL terminals.



All switches are certified to CSA 282 Emergency Electrical Power Supply for Buildings, up to 600 VAC.

**NEC**

Suitable for use in emergency, legally required and standby applications per NEC 700, 701 and 702.



All switches comply with NFPA 70, 99 and 110 (Level 1).

**NEMA**

All switches comply with NEMA ICS 10.



All switches comply with IEEE 446 Recommended Practice for Emergency and Standby Power Systems.



This transfer switch is designed and manufactured in facilities certified to ISO9001.

### Features

**PowerCommand® control** - A fully featured microprocessor-based control with digital display. Controls allow operator to enter settings and make adjustments to software-enabled features easily and accurately. Accommodates up to 8 event schedules.

**Programmed transition** - Open transition timing can be adjusted to completely disconnect the load from both sources for a programmed time period, as recommended by NEMA MG-1.

**Advanced transfer switch mechanism** - Unique bi-directional linear actuator provides smooth, continuous transfer switch action during automatic operation.

**Robust control system design** - Optically isolated logic inputs and isolation transformers for AC power inputs provide high-voltage surge protection.

**Main contacts** - Heavy-duty silver alloy contacts with multi-leaf arc chutes are rated for 100% load interruption. They require no routine contact maintenance and provide 100% continuous current ratings.

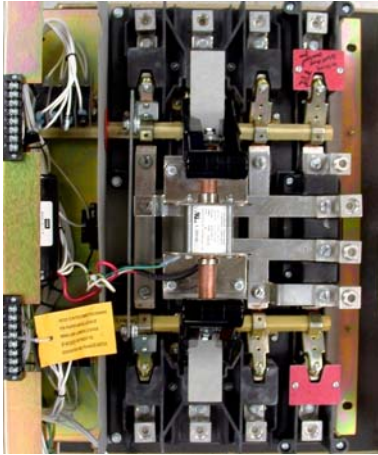
**Communications capability** - The transfer switch is capable of communicating with other transfer switches, accessories with a SCADA network or with Cummins Power Generation generators utilizing LonWorks® protocol.

**Easy service/access** - Single-plug harness connection and compatible terminal markings simplify servicing. Access space is ample. Door-mounted controls are field-programmable; no tool is required.

**Complete product line** - Cummins Power Generation offers a wide range of equipment, accessories and services to suit virtually any backup power application.

**Warranty and service** - Products are backed by a comprehensive warranty and a worldwide network of distributors with factory-trained service technicians.

## Transfer switch mechanism



- Transfer switch mechanism is electrically operated and mechanically held in the Source 1 and Source 2 positions. The transfer switch incorporates electrical and mechanical interlocks to prevent inadvertent interconnection of the sources.
- Independent break-before-make action is used for both 3-pole and 4-pole/ switched neutral switches. This design allows use of sync check operation when required, or control of the operating speed of the transfer switch for proper transfer of motor and rectifier-based loads (programmed transition feature).
- True 4-pole switching allows for proper ground (earth) fault sensing and consistent, reliable operation for the life of the transfer switch. The neutral poles of the transfer switch have the same ratings as the phase poles and are operated by a common crossbar mechanism, eliminating the possibility of incorrect neutral operation at any point in the operating cycle, or due to failure of a neutral operator.
- High pressure silver alloy contacts resist burning and pitting. Separate arcing surfaces further protect the main contacts. Contact wear is reduced by multiple leaf arc chutes that cool and quench the arcs. Barriers separate the phases to prevent interphase flashover. A transparent protective cover allows visual inspection while inhibiting inadvertent contact with energized components.
- Switch mechanism, including contact assemblies, is third party certified to verify suitability for applications requiring high endurance switching capability for the life of the transfer switch. Withstand and closing ratings are validated using the same set of contacts, further demonstrating the robust nature of the design.

### Specifications

<b>Voltage rating</b>	600 VAC, 50 or 60 Hz.
<b>Arc interruption</b>	Multiple leaf arc chutes provide dependable arc interruption.
<b>Neutral bar</b>	A full current-rated neutral bar with lugs is standard on enclosed 3-pole transfer switches.
<b>Auxiliary contacts</b>	Two isolated contacts (one for each source) indicating switch position are provided for customer use. Contacts are normally open, and close to indicate connection to the source. Wired to terminal block for easy access. Rated at 10 amps continuous and 250 VAC maximum. UL recognized, and CSA-certified.
<b>Operating temperature</b>	-40 °F (-40 °C) to 140 °F (60 °C)
<b>Storage temperature</b>	-40 °F (-40 °C) to 140 °F (60 °C)
<b>Humidity</b>	Up to 95% relative, non-condensing
<b>Altitude</b>	Up to 10,000 ft (3,000 m) without derating
<b>Surge withstand ratings</b>	Voltage surge performance and testing in compliance with the requirements of IEEE C62.41 (Category B3) and IEEE C62.45.
<b>Total transfer time (source-to-source)</b>	Will not exceed 6 cycles at 60 Hz with normal voltage applied to the actuator and without programmed transition enabled.
<b>Manual operation handles</b>	Transfer switches rated through 1000 amps are equipped with permanently attached operating handles and quick-break, quick-make contact mechanisms suitable for manual operation. Transfer switches over 1000 amps are equipped with manual operators. All switches must be de-energized before manual operation is attempted.

### Transition modes

**Open transition/programmed:** Controls the time required for the device to switch from source to source, so that the load-generated voltages decay to a safe level before connecting to an energized source. Recommended by NEMA MG-1 to prevent nuisance-tripping breakers and load damage. Adjustable 0-60 seconds, default 0 seconds.

Programmed transition is standard on 150-1000 amp switches, and optional on 1200-4000 amps.

**Open transition/in-phase:** Initiates open transition transfer when in-phase monitor senses both sources are in phase. Operates in a break-before-make sequence. Includes ability to enable programmed transition as a back-up. If sources are not in phase within 120 seconds, the system will transfer using programmed transition.

**Closed transition:** Used in applications where loads are sensitive to the momentary power interruption that occurs when performing open transition between sources. Closed transition is accomplished by briefly (<100 msec) paralleling two good sources to eliminate the momentary break in the power supply.

Closed transition is only available as an option on OTPC models from 1000-4000 amps.

**Genset-to-genset:** Either genset can be designated as the lead genset. If the lead genset goes down or is taken offline, the transfer switch starts the second genset and transfers the load. The control can be programmed to alternate between the two gensets at a set interval up to 336 hours (2 weeks).

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## PowerCommand microprocessor control

PowerCommand controls are microprocessor based and developed specifically for automatic transfer switch operation. The control includes all of the features and options required for most applications.

- LED lamps for source availability and source connected indication, exercise/test mode.
- Flash memory stores the control settings.
- Contents of the memory are not lost even if power to the controller is lost.
- On-board battery maintains the real-time clock setting and the engine start time delay.
- Choice of two control packages allows selection of the most suitable control for the application.

### Control functions

#### Level 1 control (C023)

**Open transition** (in-phase)

**Open transition** (programmed)

**Utility-to-genset applications**

**Software adjustable time delays:**

Engine start: 0 to 120 sec

Transfer normal to emergency: 0 to 120 sec

Re-transfer emergency to normal: 0 to 30 min

Engine stop: 0 to 30 min

Programmed transition: 0 to 60 sec

**Undervoltage sensing:** 3-phase normal, 1-phase emergency

Accuracy:  $\pm$  2%

Pickup: 85% to 100% of nominal voltage

Dropout: 75% to 98% of pickup setting

Dropout time delay: 0-4 sec

**Overvoltage sensing:** 3-phase normal, 1-phase emergency

Accuracy:  $\pm$  2%

Dropout: 105% to 135% of nominal voltage

Pickup: 95% to 99% of dropout setting

Dropout time delay: 0 to 120 sec

**Over/under frequency sensing:**

Accuracy:  $\pm$ 0.05 Hz

Pickup:  $\pm$ 5% to  $\pm$ 20% of nominal frequency

Dropout: 1-5% beyond pickup

Dropout time delay: 0.1 to 15.0 sec

**Programmable genset exerciser:** One event/schedule with or w/o load

**Basic indicator panel:**

Source available/connected LED indicators

Test/exercise/override buttons

Digital display – optional (M018)

Analog bar graph meter display – optional (D009)

**Date/time-stamped event recording:** 50 events

**Load sequencing:** Optional with network communications module M031. Provides control for eight steps of load with an adjustable time delay for each step on transfer, re-transfer or both.

#### Level 2 control (C024)

**Open transition** (in-phase)

**Open transition** (programmed)

**Closed transition** (includes fail-to-disconnect timer to prevent extended paralleling with the utility)

**Utility-to-genset applications**

**Utility-to-utility applications**

**Genset-to-genset applications**

**Software adjustable time delays:**

Engine start: 0 to 120 sec

Transfer normal to emergency: 0 to 120 sec

Re-transfer emergency to normal: 0 to 30 min

Engine stop: 0 to 30 min

Programmed transition: 0 to 60 sec

**Undervoltage sensing:** 3-phase normal, 3-phase emergency

Accuracy:  $\pm$  2%

Pickup: 85% to 100% of nominal voltage

Dropout: 75% to 98% of pickup setting

Dropout time delay: 0-4 sec

**Overvoltage sensing:** 3-phase normal, 3-phase emergency

Accuracy:  $\pm$ 2%

Pickup: 95% to 99% of dropout setting

Dropout: 105% to 135% of nominal voltage

Dropout time delay: 0 to 120 sec

**Over/under frequency sensing:**

Accuracy:  $\pm$  0.05 Hz

Pickup:  $\pm$ 5% to  $\pm$ 20% of nominal frequency

Dropout: 1-5% beyond pickup

Dropout time delay: 0.1 to 15.0 sec

**Voltage imbalance sensing:**

Dropout: 2% to 10%

Pickup: 90% of dropout

Time delay: 2.0 to 20.0 sec

**Phase rotation sensing:**

Time delay: 100 msec

**Loss of single phase detection:**

Time delay: 100 msec

**Programmable genset exerciser:** Eight events/schedules with or w/o load

**Basic indicator panel:**

Source available/connected LED indicators

Test/exercise/override buttons

Digital display – standard

Analog bar graph meter display – optional (D009)

**Date/time-stamped event recording:** 50 events

**Load sequencing:** Optional with network communications module M031. Provides control for eight steps of load with an adjustable time delay for each step on transfer, re-transfer, or both.

**Genset-to-genset:** Same functions as above, for lead and secondary generators.

**Utility-to-utility:** Same functions as above, for preferred and alternate source.

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## Time-delay functions

**Engine start:** Prevents nuisance genset starts in the event of momentary power system variation or loss. Not included in utility-to-utility systems.

**Transfer normal to emergency:** Allows genset to stabilize before application of load. Prevents power interruption if normal source variation or loss is momentary. Allows staggered transfer of loads in multiple transfer switch systems. For genset-to-genset applications, delays transfer of load from lead to secondary generator.

**Re-transfer emergency to normal:** Allows the utility to stabilize before re-transfer of load. Prevents needless power interruption if return of normal source is momentary. Allows staggered transfer of loads in multiple transfer switch systems. For genset-to-genset applications, delays re-transfer of load from secondary back to lead generator.

**Engine stop:** Maintains availability of the genset for immediate reconnection if the normal source fails shortly after retransfer. Allows gradual genset cool down by running unloaded. Not included in utility-to-utility systems.

**Elevator pre-transfer signal:** Requires optional relay signal module (M023). Delays transfer for pre-set interval of 0-60 seconds to prevent a power interruption during elevator operation.

## User interfaces

### Basic interface panel

LED indicators provide at-a-glance source and transfer switch status for quick summary of system conditions. Test and override buttons allow delays to be bypassed for rapid system checkout.

### Digital display (M018)

The digital display provides a convenient method for monitoring load power conditions, adjusting transfer switch parameters, monitoring PowerCommand network status or reviewing transfer switch events. Password protection limits access to adjustments to authorized personnel. The digital display is optional with the PowerCommand Level 1 control and comes standard with the Level 2 control.

## User interface options

### Front panel security key (M017)

Locks front panel to prohibit access to digital control settings. Prevents unauthorized activation of transfer or test functions.

### Bar graph meter display (D009)

An LED bar graph display provides an easy-to-read indicator of the level of power being supplied to the load. Information displayed includes: 3-phase voltage and current, frequency, power factor, and kilowatts. Green, amber, and red LEDs provide at-a-glance indication of system acceptability. Available as an option with the Level 2 PowerCommand microprocessor control.

## Control options

### Relay signal module (M023)

Provides relay output contacts for sending information to the building monitoring and control system. Relay outputs include: Source 1 connected/available, Source 2 connected/available, not in auto, test/exercise active, failed to disconnect, failed to synchronize, failed to transfer/re-transfer, and elevator control pre-transfer signal.

### Loadshed (M007)

Removes the load from the emergency power source by driving the transfer switch to the neutral position when signaled remotely. Transfers load back to the emergency source when the signal contacts open. Immediately re-transfers back to the primary source when available. Available for utility-to-genset applications only.

### PowerCommand network interface (M031)

Provides connection to the PowerCommand network. LonWorks compatible for integration with building monitoring and control system.

### Load power and load current monitoring (M022)

Measures load phase and neutral, current, power factor, real power (kW) and apparent power (kVA). Warns of excessive neutral current resulting from unbalanced or nonlinear loads. Minimum current level detection is 3%.

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## UL withstand and closing ratings

OTPC transfer switches must be protected by circuit breakers or fuses. Referenced drawings include detailed listings of specific breakers or fuse types that must be used with the respective transfer switches. Consult with your distributor/dealer to obtain the necessary drawings. Withstand and closing ratings (WCR) are stated in symmetrical RMS amperes.

Transfer switch ampere	MCCB protection			Special circuit breaker protection		
	WCR @ volts max with specific manufacturers MCCBs	Max MCCB rating	Drawing reference	With specific current limiting breakers (CLB)	Max CLB rating	Drawing reference
40, 70, 125 3-pole	14,000 @ 480	225 A	0098-6885	200,000 @ 480	225 A	0098-6918
	14,000 @ 600			100,000 @ 600		
40, 70, 125 4-pole	30,000 @ 480	400 A	0098-6886	200,000 @ 480	400 A	0098-6919
	30,000 @ 600			100,000 @ 600		
150, 225, 260	30,000 @ 480	400 A	0098-6886	200,000 @ 480	400 A	0098-6919
	30,000 @ 600			100,000 @ 600		
300, 400, 600	65,000 @ 480	1200 A	0098-6887	200,000 @ 480	1200 A	0098-6920
	65,000 @ 600			100,000 @ 600		
800, 1000	65,000 @ 480	1400 A	0098-6888	150,000 @ 480	1400 A	0098-6921
	50,000 @ 600			100,000 @ 600		
1000, 1200	85,000 @ 480	1600 A	0098-7312	85,000 @ 480	1600 A	0098-7312
	65,000 @ 600*			65,000 @ 600		
1600, 2000	100,000 @ 480	4000 A	0098-7311	100,000 @ 480	4000 A	0098-7311
	85,000 @ 600*			85,000 @ 600		
3000	100,000 @ 480	4000 A	0098-7313	100,000 @ 480	4000 A	0098-7313
	85,000 @ 600*			85,000 @ 600		
4000	100,000 @ 480	5000 A	0098-8576	100,000 @ 480	5000 A	0098-8576
	85,000 @ 600*					

## Fuse protection

Transfer switch ampere	WCR @ volts max. with current limiting fuses	Max fuse, size and type	Drawing reference
40, 70, 125 3- and 4-pole	200,000 @ 480	200 A Class, J, RK1, RK5, T	0098-6885
	200,000 @ 600		
150, 225, 260	200,000 @ 480	600 A Class, J, RK1, RK5 1200 A Class L or T	0098-6886
	200,000 @ 600		
300, 400, 600	200,000 @ 480	600 A Class, RK1 or RK5 1200 A Class L or T	0098-6887
	200,000 @ 600		
800, 1000	200,000 @ 480	600 A Class, J, RK1 or RK5 1200 A Class T 2000 A Class L	0098-6888
	200,000 @ 600		
1000, 1200	200,000 @ 480	3000 A Class L	0098-7312
	150,000 @ 600*		
1600, 2000	200,000 @ 480	2500 A Class L	0098-7311
	150,000 @ 600*		
3000	200,000 @ 480	4000 A Class L	0098-7313
	150,000 @ 600*		
4000	200,000 @ 480	6000 A Class L	0098-8576
	150,000 @ 600*		

\* CSA only

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### 3-cycle ratings

Transfer switch ampere	WCR @ volts max 3-cycle rating	Max MCCB rating	Drawing reference
1000, 1200	50,000 @ 480	1600 A	0098-7312
	42,000 @ 600*		
1600, 2000	100,000 @ 480	4000 A	0098-7311
	85,000 @ 600*		
3000	100,000 @ 480	4000 A	0098-7313
	85,000 @ 600*		
4000	100,000 @ 480	5000 A	0098-8576
	85,000 @ 600*		

\* CSA only

### Transfer switch lug capacities

All lugs accept copper or aluminum wire unless indicated otherwise.

Amp rating	Cables per phase	Size
40, 70, 125 3-pole	1	#12 AWG-2/0
40 4-pole	1	#14 AWG-2/0
70, 125 4-pole	1	#6 AWG - 300 MCM
150, 225	1	#6 AWG - 300 MCM
260	1	#6 AWG - 400 MCM
300, 400	1	3/0 - 600 MCM
	1 or 2	3/0 - 250 MCM
600	2	250 - 500 MCM
800, 1000	4	250 - 500 MCM
1000, 1200	4	#2 AWG to 600 MCM
1600, 2000	8	#2 AWG to 600 MCM (lugs optional)
3000	8	#2 AWG to 600 MCM (lugs optional)
4000	12	1/0 AWG to 750 MCM (lugs optional)

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S-1270ab (1/10)



## Enclosures

The transfer switch and control are mounted in a key-locking enclosure. Switches from 40-1000 amps are wall-mounted. Switches from 1200-4000 amps are floor-mounted. Wire bend space complies with 2009 NEC.

### Dimensions - transfer switch in UL type 1 enclosure

Amp rating	Height		Width		Depth				Weight		Outline drawing
					Door closed		Door open				
	in	mm	in	mm	in	mm	in	mm	lb	kg	
40, 70, 125 3-pole	27.0	686	20.5	521	12.0	305	31.5	800	82	37	0310-0544
40, 70, 125 4-pole	35.5	902	26.0	660	16.0	406	41.0	1042	165	75	0500-4896
150, 225	35.5	902	26.0	660	16.0	406	41.0	1042	165	75	0310-0414
260	43.5	1105	28.5	724	16.0	406	43.0	1093	170	77	0310-0540
300, 400, 600	54.0	1372	25.5	648	18.0	457	42.0	1067	225	102	0310-1307
800, 1000	68.0	1727	30.0	762	20.6	524	48.5	1232	360	163	0310-0417
1000, 1200	76.3	1937	36.0	915	22.7	577	54.0	1372	450	204	0310-0482
1600, 2000*	90.0	2290	36.0	915	48.0	1219	84.0	2134	1100	499	0310-0483
3000*	90.0	2290	36.0	915	48.0	1219	84.0	2134	1250	567	0310-0484
4000*	90.0	2290	46.5	1180	60.0	1520	106	2700	1850	839	0500-4485

### Dimensions - transfer switch in UL type 3R, 4 or 12 enclosure

Amp rating	Height		Width		Depth				Weight		Cabinet type	Outline drawing
					Door closed		Door open					
	in	mm	in	mm	in	mm	in	mm	lb	kg		
40, 70, 125 3-pole	34.0	864	26.5	673	12.5	318	36.5	927	125	57	3R, 12	0310-0453
											4	0310-0445
40, 70, 125 4-pole	42.5	1080	30.5	775	16.0	406	44.0	1118	190	86	3R, 12	0500-4896
											4	0500-4896
150, 225	42.5	1080	30.5	775	16.0	406	44.0	1118	215	97	3R, 12	0310-0454
											4	0310-0446
260	46.0	1168	32.0	813	16.0	406	46.0	1168	255	102	3R, 12	0310-0455
											4	0310-0447
300, 400, 600	59.0	1499	27.5	699	18.5	419	41.5	1054	290	132	3R, 12	0310-1315
											4	0310-1316
800, 1000	73.5	1867	32.5	826	20.8	529	49.5	1257	410	186	3R, 12	0310-0457
											4	0310-0449
1000, 1200	76.3	1937	36.0	915	22.7	577	54.0	1372	450	204	3R, 12, 4	0310-0482
1600, 2000*	90.0	2290	38.0	826	50.9	1293	80.0	2032	1100	499	3R, 12, 4	0310-0744
3000*	90.0	2290	38.0	965	51.0	1295	84.5	2146	1250	567	3R	0310-0745
4000*	90.0	2290	49.0	1244	60.0	1524	105	2654	1850	839	3R	0500-4486

### Dimensions - transfer switch in UL type 4X stainless steel enclosure

Amp rating	Height		Width		Depth				Weight		Cabinet type	Outline drawing
					Door closed		Door open					
	in	mm	in	mm	in	mm	in	mm	lb	kg		
40, 70, 125 3-pole	46.0	1168	32.0	813	16.0	406	46.0	1168	255	102	4X	0500-4184
40, 70, 125 4-pole	46.0	1168	32.0	813	16.0	406	46.0	1168	255	102	4X	0500-4896
150, 225	46.0	1168	32.0	813	16.0	406	46.0	1168	255	102	4X	0500-4184
260	46.0	1168	32.0	813	16.0	406	46.0	1168	255	102	4X	0500-4184
300, 400, 600	73.5	1867	32.5	826	19.5	495	49.5	1257	410	186	4X	0500-4185
800, 1000	73.5	1867	32.5	826	19.5	495	49.5	1257	410	186	4X	0500-4185
1000, 1200	70.0	1778	40.0	1016	19.8	502	59.0	1499	450	204	4X	0310-0482
1600,2000	90.0	2290	35.5	826	50.9	1293	80.0	2032	1100	499	4X	0310-0744

\* Rear and side access is required for installation. Dimensions shown are for 4-pole. For information on 3-pole switches, call factory.

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## Submittal detail – options

### Amperage ratings

- 40
- 70
- 125
- 150
- 225
- 260
- 300
- 400
- 600
- 800
- 1000
- 1200
- 1600
- 2000
- 3000
- 4000

### Voltage ratings

- R020 120\*
- R038 190
- R021 208
- R022 220
- R023 240
- R024 380
- R025 416
- R035 440
- R026 480
- R027 600

\* Single phase connection (not available on 1200-4000 amps)

### Pole configuration

- A028 Poles - 3 (solid neutral)
- A029 Poles - 4 (switched neutral)

### Frequency

- A044 60 Hertz
- A045 50 Hertz

### Transfer mode

- A077 Open transition/in-phase
- A078 Open transition/programmed
- A079 Closed transition (available 1000-4000 amps, for closed transition below 1000 amps, see CHPC spec sheet S-1437)

### Application

- A035 Utility to genset
- A036 Utility to utility
- A037 Genset to genset

### System options

- A041 Single Phase, 2-wire or 3-wire (not available 1200-4000 amps)
- A042 Three Phase, 3-wire or 4-wire

### Enclosure

- B001 Type 1: General purpose indoor (similar to IEC type IP30)
- B002 Type 3R: Intended for outdoor use (dustproof and rainproof) (Similar to IEC type IP34)
- B003 Type 4: Indoor or outdoor use (watertight) (Similar to IEC type IP65)
- B004 Open Construction: No enclosure - includes automatic transfer switch and controls (call factory for dimensions)
- B010 Type 12: Indoor use, dust-tight and drip-tight (similar to IEC type IP61)
- B025 Type 4X: Indoor or outdoor use (watertight) (similar to IEC Type IP65)

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### Standards

- A046 UL 1008/CSA certification
- A064 NFPA 20 compliant (not available on 1200-4000 amp switches)
- A080 Seismic certification

### Controls

- C023 PowerCommand control - Level 1
- C024 PowerCommand control - Level 2

### Control options

- M017 Security key - front panel
- M018 Digital display
- M022 Load monitoring (min current level 3%)
- M023 Relay signal module. Includes pre-transfer module for elevator control
- M031 LonWorks network communications module (FTT-10)

### Meter

- D009 Analog bar graph meter

### Battery chargers

- K001 2 amps, 12/24 volts
- KB59 15 amps, 12 volts
- KB60 12 amps, 24 volts

### Protective relays (closed transition)

- M036 62PL relay
- M038 86 Lock-out relay

**Auxiliary relays** - Relays are UL Listed and factory installed. All relays provide two normally closed isolated and two normally open contacts rated 10 amps at 600 VAC. Relay terminals accept from one 18 gauge to two 12 gauge wires per terminal.

- L101 24 VDC coil - installed, not wired (for customer use).
- L102 24 VDC coil - emergency position - relay energized when switch is in Source 2 (emergency) position.
- L103 24 VDC coil - normal position - relay energized when switch is in Source 1 (normal) position
- L201 12 VDC coil - installed, not wired
- L202 12 VDC coil - emergency position - relay energized when switch is in Source 2 (emergency) position
- L203 12 VDC coil - normal position - relay energized when switch is in Source 1 (normal) position

### Miscellaneous options

- M003 Terminal block - 30 points (not wired)
- N020 Terminal block - re-transfer inhibit
- M007 Load shed - from emergency - drives switch to neutral position when remote signal contact closes
- N009 Power connect - bus stabs (150-1200 amp open construction only)
- N013 Extension harness (open construction only)

### Optional lug kits

- N008 Terminal lugs - cable (1600-3000 amps only)
- N056 Terminal lugs - cable (4000 amps only)

### Warranty

- G010 Years 0-2: Parts, labor and travel  
Years 3-5: Parts only  
Years 6-10: Main contacts only

### Shipping

- A051 Packing - export box

### Accessories

AC-167 Accessories specifications sheet